



Appendix – Generation Assets

26 April 2016

Capital Market Story

Appendix

Asset list

- 1 European Generation
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Asset overview

Overview

		Capacity development (MW) ^{1,2}			Electricity production (TWh) ¹		
		2013	2014	2015	2013	2014	2015
Hydro	Germany	1,976	1,983	1,985	6.1	5.5	5.8
	Sweden	1,553	1,559	1,566	6.5	6.7	8.7
Nuclear	Sweden	2,511	2,511	2,511	11.7	12.3	12.2
Hard coal	Germany	5,600	5,219	3,205	26.1	17.5	13.0
	UK	2,000	2,000	2,000	12.3	10.3	5.2
	France	2,340	1,880	1,190	5.8	2.4	3.8
	Netherlands	2,180	2,180	2,140	7.5	6.7	9.9
	Belgium	470	470	470	2.6	2.1	2.1
Lignite	Germany	900	900	900	5.0	5.0	4.8
Gas	Germany	3,777	3,777	3,777	1.6	0.8	1.7
	Sweden	949	949	949	0.9	0.5	0.7
	UK	4,635	4,635	4,635	10.6	9.1	8.2
	France	828	828	828	2.0	1.1	2.0

Asset overview (cont'd)

		Capacity development (MW) ^{1,2}			Electricity production (TWh) ¹		
		2013	2014	2015	2013	2014	2015
Gas (cont'd)	Netherlands	1,123	1,003	1,005	4.1	2.1	1.6
	Belgium	86	86	86	0.0	0.1	0.1
	Hungary	428	428	428	0.3	0.7	1.0
Other	Germany	2,113	2,113	2,113	1.2	0.4	0.5
	Sweden	996	996	662	0.0	0.0	0.0
	UK	754	754	394	0.6	1.5	1.8
	France	94	94	94	0.2	0.2	0.2
Total³	35,312	34,365	30,938	105.1	85.1	83.1	

Details on the German power plant portfolio

Hydro - Storage

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Walchensee	fully consolidated	124	100.00%	1924	124	124
Roßhaupten	fully consolidated	46	100.00%	1954	46	46
Hemfurth	fully consolidated	20	100.00%	1915/1994	20	20
Helminghausen	fully consolidated	1	100.00%	1924	1	1
Total		191			191	191

Hydro - Pumped storage

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Waldeck II	fully consolidated	480	100.00%	1974	480	480
Langenprozelten	fully consolidated	164	77.66%	1976	127	164
Happurg	fully consolidated	160	100.00%	1958/1963/1965	160	160
Waldeck I	fully consolidated	145	100.00%	1931/1933/2009	145	145
Oberberg	fully consolidated	7	100.00%	1960/1985	7	7
Total		956			920	956

Details on the German power plant portfolio (Cont'd)

Hydro - Run-of-river

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Kachlet	fully consolidated	54	77.49%	1927	42	54
Aufkirchen	fully consolidated	27	100.00%	1924	27	27
Eitting	fully consolidated	26	100.00%	1925	26	26
Geisling	fully consolidated	25	77.49%	1985	19	25
Bergheim	fully consolidated	24	77.66%	1970	18	24
Vohburg	fully consolidated	23	77.66%	1992	18	23
Pfrombach	fully consolidated	22	100.00%	1929	22	22
Straubing	fully consolidated	22	77.49%	1994	17	22
Bittenbrunn	fully consolidated	20	77.66%	1969	16	20
Ingolstadt	fully consolidated	20	77.66%	1971	15	20
Prem	fully consolidated	19	100.00%	1971	19	19
Bertoldsheim	fully consolidated	19	77.66%	1967	15	19
Altheim	fully consolidated	18	100.00%	1951	18	18
Kaufering	fully consolidated	17	100.00%	1975	17	17
Dornau	fully consolidated	17	100.00%	1960	17	17
Gummering	fully consolidated	17	100.00%	1957	17	17

Details on the German power plant portfolio (Cont'd)

Hydro - Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Niederaichbach	fully consolidated	16	100.00%	1951	16	16
Dingolfing	fully consolidated	15	100.00%	1957	15	15
Obernach	fully consolidated	13	100.00%	1955	13	13
Ettling	fully consolidated	13	100.00%	1988	13	13
Landau	fully consolidated	13	100.00%	1984	13	13
Pielweichs	fully consolidated	13	100.00%	1994	13	13
Oberpeiching	fully consolidated	12	77.49%	1954	10	12
Unterbergen	fully consolidated	12	100.00%	1983	12	12
Scheuring	fully consolidated	12	100.00%	1980	12	12
Prittriching	fully consolidated	12	100.00%	1984	12	12
Merching	fully consolidated	12	100.00%	1978	12	12
Schwabstadi	fully consolidated	12	100.00%	1981	12	12
Mühlthal	fully consolidated	11	100.00%	1924	11	11
Rain	fully consolidated	11	77.49%	1955	9	11
Dessau	fully consolidated	10	100.00%	1967	10	10
Urspring	fully consolidated	10	100.00%	1966	10	10

Details on the German power plant portfolio (Cont'd)

Hydro - Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Ellgau	fully consolidated	10	77.49%	1952	8	10
Kleinostheim	fully consolidated	10	77.49%	1971	8	10
Feldheim	fully consolidated	9	77.49%	1960	7	9
Epfach	fully consolidated	8	100.00%	1948	8	8
Dornstetten	fully consolidated	8	100.00%	1943	8	8
Kinsau	fully consolidated	8	100.00%	1992	8	8
Lechblick	fully consolidated	8	100.00%	1943	8	8
Finsing	fully consolidated	8	100.00%	1924	8	8
Lechmühlen	fully consolidated	8	100.00%	1943	8	8
Pitzling	fully consolidated	8	100.00%	1944	8	8
Landsberg	fully consolidated	8	100.00%	1943	8	8
Finsterau	fully consolidated	8	100.00%	1950	8	8
Apfeldorf	fully consolidated	7	100.00%	1944	7	7
Regensburg	fully consolidated	7	77.49%	1977	6	7
Sperber	fully consolidated	7	100.00%	1947	7	7
Bad Abbach	fully consolidated	7	77.49%	1978	5	7

Details on the German power plant portfolio (Cont'd)

Hydro - Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Ottendorf	fully consolidated	6	77.49%	1962	5	6
Viereth	fully consolidated	6	77.49%	1925/1983	5	6
Gottfrieding TW	fully consolidated	5	100.00%	2009	5	5
Schönmühl	fully consolidated	5	100.00%	1922	5	5
Kesselstadt	fully consolidated	5	100.00%	1921/1986	5	5
Gottfrieding	fully consolidated	5	100.00%	1978	5	5
Freudenberg	fully consolidated	4	77.49%	1934	3	4
Dettelbach	fully consolidated	4	77.49%	1958	3	4
Rothenfels	fully consolidated	4	77.49%	1939	3	4
Steinbach	fully consolidated	4	77.49%	1939	3	4
Faulbach	fully consolidated	4	77.49%	1939	3	4
Haag	fully consolidated	4	100.00%	1923/1991	4	4
Offenbach	fully consolidated	4	100.00%	1985	4	4
Pullach	fully consolidated	4	100.00%	1904	4	4
Garstadt	fully consolidated	4	77.49%	1956	3	4
Hirschaid	fully consolidated	4	100.00%	1923	4	4

Details on the German power plant portfolio (Cont'd)

Hydro - Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Limbach	fully consolidated	4	77.49%	1951	3	4
Abbach TW	fully consolidated	4	77.49%	2000	3	4
Heubach	fully consolidated	3	77.49%	1932	3	3
Wallstadt	fully consolidated	3	77.49%	1930	3	3
Obernau	fully consolidated	3	77.49%	1930	2	3
Eichel	fully consolidated	3	77.49%	1939	2	3
Höllriegelskreuth	fully consolidated	3	100.00%	1894/1940	3	3
Klingenberg	fully consolidated	3	77.49%	1930	2	3
Harrbach	fully consolidated	3	77.49%	1940	2	3
Kitzingen	fully consolidated	3	77.49%	1956	2	3
Knetzgau	fully consolidated	3	77.49%	1960	2	3
Wipfeld	fully consolidated	3	77.49%	1951	2	3
Forchheim	fully consolidated	3	77.49%	1964	2	3
Erlabrunn	fully consolidated	3	77.49%	1934	2	3
Lengfurt	fully consolidated	3	77.49%	1940	2	3
Himmelstadt	fully consolidated	3	77.49%	1940	2	3

Details on the German power plant portfolio (Cont'd)

Hydro - Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Gerlachshausen	fully consolidated	2	77.49%	1957	2	2
Regensburg TW	fully consolidated	2	77.49%	1990	2	2
Niedernach	fully consolidated	2	100.00%	1951	2	2
Marktbreit	fully consolidated	2	77.49%	1955	2	2
Goßmannsdorf	fully consolidated	2	77.49%	1952	2	2
Randersacker	fully consolidated	2	77.49%	1950	2	2
Hausen	fully consolidated	2	77.49%	1965	1	2
Volkach	fully consolidated	2	77.49%	1957	1	2
Speicherseekraftwerk	fully consolidated	1	100.00%	1951	1	1
Klein Kinsau	fully consolidated	1	100.00%	1992	1	1
Oberföhring	fully consolidated	1	100.00%	2008	1	1
Untere Mainmühle	fully consolidated	1	77.49%	1924/1988	1	1
Dietfurt TW	fully consolidated	1	77.49%	1991	0	1
Finsing Bachsammler	fully consolidated	0	100.00%	1950	0	0
Kesselbach	fully consolidated	0	100.00%	1919	0	0
Krün	fully consolidated	0	100.00%	1990	0	0

Details on the German power plant portfolio (Cont'd)

Hydro - Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Lochbach	fully consolidated	0	100.00%	1983	0	0
Neuses	fully consolidated	0	77.49%	2015	0	0
Hallerndorf	fully consolidated	0	100.00%	1952	0	0
Happach	fully consolidated	0	100.00%	1958	0	0
Kaupersberg	fully consolidated	0	100.00%	1921	0	0
Altenstadt	not consolidated	0	60.00%	1990	0	0
Au	not consolidated	10	60.00%	1930	6	0
Dillingen	not consolidated	7	46.49%	1981	3	0
Donauwörth	not consolidated	9	46.49%	1984	4	0
Faimingen	not consolidated	10	46.49%	1965	5	0
Gundelfingen	not consolidated	7	46.49%	1964	3	0
Günzburg	not consolidated	9	46.49%	1962	4	0
Höchstädt	not consolidated	10	46.49%	1982	5	0
Leipheim	not consolidated	9	46.49%	1961	4	0
Oberelchingen	not consolidated	9	46.49%	1960	4	0
Offingen	not consolidated	7	46.49%	1963	3	0

Details on the German power plant portfolio (Cont'd)

Hydro - Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Schweinfurt	not consolidated	4	58.12%	1963	2	0
Schwenningen	not consolidated	9	46.49%	1983	4	0
Untereichen	not consolidated	10	60.00%	1930	6	0
Total		949			810	838

Hard Coal

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Heyden	fully consolidated	875	100.00%	1987	875	875
Wilhelmshaven	fully consolidated	757	100.00%	1976	757	757
Staudinger 5	fully consolidated	510	100.00%	1992	510	510
Scholven B	fully consolidated	345	100.00%	1968	345	345
Scholven C	fully consolidated	345	100.00%	1969	345	345
Veltheim 3	fully consolidated	303	66.60%	1970	202	303
Scholven FWK Buer	fully consolidated	70	100.00%	1985	70	70
Kiel	not consolidated	323	50.00%	1970	162	0
Total		3,528			3,265	3,205

Details on the German power plant portfolio (Cont'd)

Lignite

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Schkopau A+B	fully consolidated	900	58.10%	1996	500	900
Total		900			500	900

Gas

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Irsching 5	fully consolidated	846	50.20%	2010	425	846
Staudinger 4	fully consolidated	622	100.00%	1977	622	622
Irsching 4	fully consolidated	550	100.00%	2011	550	550
Franken I/2	fully consolidated	440	100.00%	1976	440	440
Veltheim 4	fully consolidated	400	66.60%	1974	266	400
Franken I/1	fully consolidated	383	100.00%	1973	383	383
Huntorf	fully consolidated	321	100.00%	1978	321	321
Kirchmöser	fully consolidated	160	100.00%	1995	160	160
Ummeln GT	fully consolidated	55	66.60%	1974	37	55
Total		3,777			3,204	3,777

Details on the German power plant portfolio (Cont'd)

Other

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Irsching 3	fully consolidated	415	100.00%	1974	415	415
Pleinting 2	fully consolidated	402	100.00%	1976	402	402
Ingolstadt 3	fully consolidated	386	100.00%	1973	386	386
Ingolstadt 4	fully consolidated	386	100.00%	1974	386	386
Pleinting 1	fully consolidated	292	100.00%	1968	292	292
Kiel/Audorf	fully consolidated	88	100.00%	1973	88	88
Kiel/Itzehoe	fully consolidated	88	100.00%	1972	88	88
Wilhelmshaven GT	fully consolidated	56	100.00%	1973	56	56
Total		2,113			2,113	2,113

Details on the UK power plant portfolio

Hard Coal

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Ratcliffe U1	fully consolidated	500	100.00%	1967	500	500
Ratcliffe U2	fully consolidated	500	100.00%	1968	500	500
Ratcliffe U3	fully consolidated	500	100.00%	1969	500	500
Ratcliffe U4	fully consolidated	500	100.00%	1970	500	500
Total		2,000			2,000	2,000

Gas

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Grain 6	fully consolidated	455	100.00%	2011	455	455
Grain 7	fully consolidated	455	100.00%	2011	455	455
Grain 8	fully consolidated	455	100.00%	2011	455	455
Killingholme Mod 1	fully consolidated	450	100.00%	1992	450	450
Killingholme Mod 2	fully consolidated	450	100.00%	1992	450	450
Enfield	fully consolidated	408	100.00%	2002	408	408
Cottam Development Centre	fully consolidated	395	100.00%	1998	395	395

Details on the UK power plant portfolio (Cont'd)

Gas (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Connah's Quay U1	fully consolidated	345	100.00%	1996	345	345
Connah's Quay U2	fully consolidated	345	100.00%	1996	345	345
Connah's Quay U3	fully consolidated	345	100.00%	1996	345	345
Connah's Quay U4	fully consolidated	345	100.00%	1996	345	345
Taylor's Lane GT2	fully consolidated	68	100.00%	1981	68	68
Taylor's Lane GT3	fully consolidated	64	100.00%	1979	64	64
Grain Aux GT1	fully consolidated	28	100.00%	1979	28	28
Grain Aux GT4	fully consolidated	27	100.00%	1984	27	27
Total		4,635			4,635	4,635

Other

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Ironbridge 2	fully consolidated	360	100.00%	1970	360	360
Ratcliffe Aux GT2	fully consolidated	17	100.00%	1968	17	17
Ratcliffe Aux GT4	fully consolidated	17	100.00%	1970	17	17
Total		394			394	394

Details on the Swedish power plant portfolio

Hydro - Storage

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Hjälta	fully consolidated	178	100.00%	1949	178	178
Ramsele	fully consolidated	163	100.00%	1958	163	163
Moforsen	fully consolidated	135	100.00%	1968	135	135
Storfinnforsen	fully consolidated	112	100.00%	1953	112	112
Bålforsen	fully consolidated	88	100.00%	1958	88	88
Hällby	fully consolidated	84	100.00%	1970	84	84
Edensforsen	fully consolidated	73	100.00%	1956	73	73
Trångfors	fully consolidated	73	100.00%	1975	73	73
Gulsele	fully consolidated	72	100.00%	1955	72	72
Degerforsen	fully consolidated	70	100.00%	1965	70	70
Edsele	fully consolidated	60	100.00%	1965	60	60
Rätan	fully consolidated	60	100.00%	1968	60	60
Lövön	fully consolidated	36	100.00%	1973	36	36
Borgforsen	fully consolidated	26	100.00%	1965	26	26
Betsele	fully consolidated	25	100.00%	1965	25	25
Flåsjö	fully consolidated	20	100.00%	1975	20	20

Details on the Swedish power plant portfolio (Cont'd)

Hydro - Storage (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Yngeredsfors	fully consolidated	19	100.00%	1964	19	19
Turinge	fully consolidated	18	100.00%	1961	18	18
Bodum	fully consolidated	12	100.00%	1975	12	12
Fjällsjö	fully consolidated	12	100.00%	1976	12	12
Ledinge	fully consolidated	10	100.00%	1982	10	10
Skåpanäs	fully consolidated	9	100.00%	1957	9	9
Skogsforsen	fully consolidated	8	100.00%	1939	8	8
Semla	fully consolidated	3	100.00%	1920/1988	3	3
Rundbacken	fully consolidated	2	100.00%	1916	2	2
Graninge	fully consolidated	2	100.00%	1960	2	2
Lafssjö	fully consolidated	2	100.00%	1980	2	2
Karlsnäs	fully consolidated	1	100.00%	1952	1	1
Bergeforsen	not consolidated	155	43.15%	1955	67	0
Blåsjön	not consolidated	30	50.00%	1957	15	0
Gammelänge	not consolidated	78	6.60%	1944	5	0
Krångede	not consolidated	248	9.24%	1936	23	0

Details on the Swedish power plant portfolio (Cont'd)

Hydro - Storage (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Kvarnfallet	not consolidated	19	50.00%	1969	10	0
Linnvasselv	not consolidated	70	9.86%	1962	7	0
Sippmikk	not consolidated	4	50.00%	1953	2	0
Sollefteå	not consolidated	61	50.00%	1966	31	0
Stensjöfallet	not consolidated	95	50.00%	1968	48	0
Total		2,132			1,579	1,372

Hydro - Run-of-river

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Forsse	fully consolidated	52	100.00%	1968	52	52
Hällforsen	fully consolidated	23	100.00%	1964	23	23
Ätrafors	fully consolidated	13	100.00%	1917/1930	13	13
Sil	fully consolidated	12	100.00%	1976	12	12
Granö	fully consolidated	9	100.00%	1958	9	9

Details on the Swedish power plant portfolio (Cont'd)

Hydro - Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Bällforsen	fully consolidated	8	100.00%	1950	8	8
Bursnäs	fully consolidated	8	100.00%	1961	8	8
Genastorp	fully consolidated	7	100.00%	1969	7	7
Torsebro	fully consolidated	6	100.00%	1982	6	6
Nöbbelev	fully consolidated	4	100.00%	1956	4	4
Broby	fully consolidated	4	100.00%	1959	4	4
Hemsjö Övre	fully consolidated	4	100.00%	1907	4	4
Högsby	fully consolidated	4	100.00%	1920	4	4
Njura	fully consolidated	2	100.00%	1962	2	2
Hornsö	fully consolidated	2	100.00%	1993	2	2
Storå	fully consolidated	2	100.00%	1961	2	2
Östanå	fully consolidated	2	100.00%	1943	2	2
Finsjö Nedre	fully consolidated	2	100.00%	1993	2	2
Högfors	fully consolidated	2	100.00%	1978	2	2
Horkoneryd	fully consolidated	2	100.00%	1984	2	2
Blankaström	fully consolidated	2	100.00%	1917	2	2

Details on the Swedish power plant portfolio (Cont'd)

Hydro - Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Emsfors	fully consolidated	2	100.00%	1952	2	2
Hemsjö Nedre	fully consolidated	2	100.00%	1917	2	2
Västgöthyttfors	fully consolidated	2	100.00%	1921	2	2
Delary	fully consolidated	2	100.00%	1949	2	2
Knislinge	fully consolidated	2	100.00%	1925/1976	2	2
Ronneby	fully consolidated	2	100.00%	1950	2	2
Kallinge	fully consolidated	1	100.00%	1985	1	1
Djupafors	fully consolidated	1	100.00%	1948	1	1
Fagersta	fully consolidated	1	100.00%	1988	1	1
Västanfors	fully consolidated	1	100.00%	1948	1	1
Morgårdshammar	fully consolidated	1	100.00%	1982	1	1
Uddnäs	fully consolidated	1	100.00%	1988	1	1
Marieberg	fully consolidated	1	100.00%	1918	1	1
Uman	fully consolidated	1	100.00%	1990	1	1
Verperyd	fully consolidated	1	100.00%	1921	1	1
Brantafors	fully consolidated	1	100.00%	1921	1	1

Details on the Swedish power plant portfolio (Cont'd)

Hydro - Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Finsjö Övre	fully consolidated	1	100.00%	1920	1	1
Karlslund	fully consolidated	1	100.00%	1980	1	1
Lagfors	fully consolidated	1	100.00%	1989	1	1
Klåvben	not consolidated	3	50.00%	1949	1	0
Total		196			195	193

Nuclear

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Oskarshamn 3	fully consolidated	1,400	54.50%	1985	763	1,400
Oskarshamn 2	fully consolidated	638	54.50%	1974	348	638
Oskarshamn 1	fully consolidated	473	54.50%	1972	258	473
Forsmark 1	not consolidated	984	9.30%	1980	92	0
Forsmark 2	not consolidated	1,120	9.30%	1981	104	0
Forsmark 3	not consolidated	1,167	10.80%	1985	126	0

Details on the Swedish power plant portfolio (Cont'd)

Nuclear (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Ringhals 1	not consolidated	881	29.60%	1976	261	0
Ringhals 2	not consolidated	865	29.60%	1975	256	0
Ringhals 3	not consolidated	1,063	29.60%	1981	315	0
Ringhals 4	not consolidated	1,115	29.60%	1983	330	0
Total		9,706			2,852	2,511

Gas

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Öresundsverket	fully consolidated	449	100.00%	2009	449	449
Halmstad GT 12	fully consolidated	172	100.00%	1992	172	172
Halmstad GT 11	fully consolidated	78	100.00%	1972	78	78
Öresundsverket GT G24	fully consolidated	63	100.00%	1971	63	63
Öresundsverket GT G25	fully consolidated	63	100.00%	1972	63	63

Details on the Swedish power plant portfolio (Cont'd)

Gas (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Barsebäck GT1	fully consolidated	42	100.00%	1974	42	42
Barsebäck GT2	fully consolidated	42	100.00%	1974	42	42
Karlshamn G13	fully consolidated	37	100.00%	1973	37	37
Öresundsverket Diesel G26	fully consolidated	3	100.00%	2015	3	3
Total		949			949	949

Other

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Karlshamn G2	fully consolidated	334	100.00%	1971	334	334
Karlshamn G3	fully consolidated	328	100.00%	1973	328	328
Total		662			662	662

Details on the French power plant portfolio

Hard Coal

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Emile Huchet 6	fully consolidated	595	100.00%	1981	595	595
Provence 5	fully consolidated	595	100.00%	1984	595	595
Total		1,190			1,190	1,190

Gas

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Emile Huchet 7	fully consolidated	414	100.00%	2010	414	414
Emile Huchet 8	fully consolidated	414	100.00%	2010	414	414
Total		828			828	828

Details on the French power plant portfolio (Cont'd)

Onshore Wind

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Kergrist	fully consolidated	26	100.00%	2010	26	26
Caulières	fully consolidated	18	100.00%	2010	18	18
Ambon	fully consolidated	10	100.00%	2008	10	10
Muzillac	fully consolidated	10	100.00%	2008	10	10
Lehaucourt	fully consolidated	10	100.00%	2007	10	10
Les Vents de Cernon 1	fully consolidated	10	100.00%	2008	10	10
Total		84			84	84

Solar

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Brigadel	fully consolidated	8	100.00%	2011	8	8
Le Lauzet	fully consolidated	3	100.00%	2010	3	3
Total		11			11	11

Details on the Benelux power plant portfolio

Hard Coal (Netherlands)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Maasvlakte 3	fully consolidated	1,070	100.00%	2013	1,070	1,070
Maasvlakte 1	fully consolidated	535	100.00%	1988	535	535
Maasvlakte 2	fully consolidated	535	100.00%	1987	535	535
Total		2,140			2,140	2,140

Hard Coal (Belgium)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Langerlo 1	fully consolidated	235	100.00%	1975	235	235
Langerlo 2	fully consolidated	235	100.00%	1975	235	235
Total		470			470	470

Details on the Benelux power plant portfolio (Cont'd)

Gas (Netherlands)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Vilvoorde	fully consolidated	265	100.00%	2001	265	265
Rotterdam Capelle GT 3	fully consolidated	213	100.00%	1996	213	213
Galileistraat CHP	fully consolidated	204	100.00%	1988	204	204
Den Haag CHP	fully consolidated	107	100.00%	1981	107	107
Leiden CHP	fully consolidated	85	100.00%	2004	85	85
UCML	fully consolidated	70	100.00%	2003	70	70
Rotterdam Capelle GT 1	fully consolidated	26	100.00%	1982	26	26
Rotterdam Capelle GT 2	fully consolidated	25	100.00%	1982	25	25
UCML BPT	fully consolidated	10	100.00%	2003	10	10
Total		1,005			1,005	1,005

Details on the Benelux power plant portfolio (Cont'd)

Gas (Belgium)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Langerlo 3	fully consolidated	43	100.00%	1998	43	43
Langerlo 4	fully consolidated	43	100.00%	1998	43	43
Total		86			86	86

Details on the remaining power plant portfolio

Gas (Hungary)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Gönyü	fully consolidated	428	100.00%	2011	428	428
Total		428			428	428

Appendix

Asset list

- 1 European Generation
- 2 International Power**

Details on the Russian power plant portfolio

Gas

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Surgutskaya TG 1	fully consolidated	780	83.73%	1985	653	780
Surgutskaya TG 2	fully consolidated	780	83.73%	1985	653	780
Surgutskaya TG 3	fully consolidated	780	83.73%	1986	653	780
Surgutskaya TG 4	fully consolidated	780	83.73%	1987	653	780
Surgutskaya TG 5	fully consolidated	780	83.73%	1987	653	780
Surgutskaya TG 6	fully consolidated	780	83.73%	1988	653	780
Yaivinskaya TG 5	fully consolidated	410	83.73%	2011	343	410
Surgutskaya TG 8	fully consolidated	390	83.73%	2011	326	390
Surgutskaya TG 7	fully consolidated	386	83.73%	2011	324	386
Shaturskaya TG 7	fully consolidated	383	83.73%	2010	320	383
Shaturskaya TG 4	fully consolidated	196	83.73%	1978	164	196
Shaturskaya TG 5	fully consolidated	196	83.73%	1978	164	196
Smolenskaya TG 1	fully consolidated	195	83.73%	1978	163	195
Smolenskaya TG 2	fully consolidated	195	83.73%	1979	163	195
Smolenskaya TG 3	fully consolidated	195	83.73%	1985	163	195
Shaturskaya TG 1	fully consolidated	186	83.73%	1971	156	186

Details on the Russian power plant portfolio (cont'd)

Gas (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Shaturskaya TG 2	fully consolidated	186	83.73%	1972	156	186
Shaturskaya TG 3	fully consolidated	186	83.73%	1972	156	186
Yaivinskaya TG 1	fully consolidated	140	83.73%	1963	117	140
Yaivinskaya TG 2	fully consolidated	140	83.73%	1964	117	140
Yaivinskaya TG 3	fully consolidated	140	83.73%	1964	117	140
Yaivinskaya TG 4	fully consolidated	140	83.73%	1965	117	140
Shaturskaya TG 6	fully consolidated	75	83.73%	1982	62	75
Total		8,419			7,050	8,419

Lignite

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Berezovskaya GRES TG 1	fully consolidated	754	83.73%	1987	632	754
Berezovskaya GRES TG 2	fully consolidated	754	83.73%	1991	632	754
Berezovskaya GRES TG 3	fully consolidated	754	83.73%	2015	632	754
Total		2,263			1,895	2,263

Details on the Brazilian power plant portfolio

Gas

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Parnaiba I	not consolidated	668	12.30%	2013	82	0
Parnaiba II	not consolidated	512	12.30%	2015	63	0
Parnaiba III	not consolidated	174	12.30%	2013	21	0
Parnaiba IV	not consolidated	55	12.30%	2013	7	0
Total		1,409			173	0

Hard Coal

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Pecem II	not consolidated	334	56.20%	2013	188	0
Itaqui	not consolidated	322	12.30%	2013	40	0
Total		656			227	0

Details on the remaining power plant portfolio

Czech Republic

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Teplarna Tabor	fully consolidated	20	51.95%	1991	10	20
Solar Energy Znojmo	not consolidated	0	24.98%	2008	0	0
Bioplyn Trebon	not consolidated	0	24.67%	1974	0	0
Total		20			10	20

Glossary

Abbr.	Explanation	Abbr.	Explanation	Abbr.	Explanation
AGM	Annual general meeting	FIT	Feed-in tariff	OPAL	Ostsee-Pipeline-Anbindungsleitung
ARO	Asset retirement obligation	FX	Foreign exchange	PPE	Property, plant and equipment
BBL	Balgzand Bacton Line	GW	Giga-watt	PSP	Pumped storage plant
Bcm	Billion cubic meters	KEGC	Equivalent generation capacity	RES	Renewable energy source
CCGT	Combined cycle gas turbine	KOM	Competitive price auction	ROC	Renewable obligation certificate
CDS	Clean dark spread	KPI	Key performance indicator	RoR	Run-of-river plant
CHP	Combined heat and power	KW	Kilo-watt	RU	Reporting unit
COFL	Coal, oil, freight and LNG	KWh	Kilo-watt hour	RUB	Ruble
CONE	Cost of new entry	LHV	Low heating value	SEK	Swedish Crown
CPI	Consumer price index	LNG	Liquefied natural gas	SKB	Swedish Nuclear Fuel and Waste Management Company
CRM	Capacity remuneration market	LTC	Long-term contract	SNGP	OAO Severneftegazprom
CSA	Capacity supply agreement	LTI	Long term incentive	SSM	Swedish Radiation Safety Authority
CSS	Clean spark spread	Mmbtu	Million British thermal units	STI	Short-term incentive
D&A	Depreciation and amortization	Mmt	Million metric tons	TSO	Transmission system operator
DAM	Day-ahead market	MW	Mega-watt	TSR	Total shareholder return
DPS	Dividend per share	MWh	Mega-watt hour	TWh	Tera-watt hour
EBIT	Earnings before interest and tax	NBP	National Balancing Point	UEG	Uniper Engineering GmbH
EBITDA	Earnings before interest, tax, depreciation and amortization	NCG	NetConnect Germany	UES	Uniper Energy Sales GmbH
EUR	Euro	O&M	Operations & maintenance	UTG	Uniper Technologies GmbH
FCF	Free cash flow	OCFbIT	Operating cash flow before interest and taxes	WACC	Weighted average cost of capital
FFO	Funds from operations	OCGT	Open cycle gas turbine	YR	Yuzhno Russkoye

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